

**KANSAS** Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2016, Kansas

Year	Coal	Natural Gas <sup>a</sup>	Petroleum						Hydro-electric Power <sup>e,f</sup>	Biomass	Geothermal <sup>f</sup>	Solar <sup>f,h</sup>	Retail Electricity Sales	Net Energy <sup>f,j</sup>	Electrical System Energy Losses <sup>j</sup>	Total <sup>f,i</sup>
			Distillate Fuel Oil	HGL <sup>b</sup>	Kerosene	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>								
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours	Wood and Waste <sup>f,g</sup>		Million Kilowatthours				
1960	25	41	115	446	87	179	47	874	NA	--	--	NA	1,727	--	--	--
1965	7	38	109	517	367	204	19	1,215	NA	--	--	NA	2,597	--	--	--
1970	4	53	115	624	33	215	34	1,022	NA	--	--	NA	3,967	--	--	--
1975	0	52	209	591	17	268	36	1,121	NA	--	--	NA	5,614	--	--	--
1980	4	59	360	270	10	279	0	918	NA	--	--	NA	6,806	--	--	--
1985	1	57	725	190	10	177	0	1,102	NA	--	--	NA	8,174	--	--	--
1990	(s)	56	329	153	6	162	27	677	0	--	--	0	9,547	--	--	--
1995	33	53	562	190	6	74	12	844	0	--	--	0	10,645	--	--	--
1996	69	57	554	255	5	99	2	915	0	--	--	0	11,388	--	--	--
1997	2	41	473	308	28	90	0	899	0	--	--	0	12,043	--	--	--
1998	(s)	42	441	328	9	94	79	951	0	--	--	0	12,546	--	--	--
1999	6	39	474	432	4	61	0	971	0	--	--	0	12,258	--	--	--
2000	10	40	571	336	5	85	3	1,001	0	--	--	0	13,171	--	--	--
2001	(s)	38	807	242	7	78	7	1,140	0	--	--	0	13,215	--	--	--
2002	(s)	39	636	291	5	43	9	984	0	--	--	0	13,773	--	--	--
2003	(s)	38	655	277	5	108	0	1,045	0	--	--	0	13,751	--	--	--
2004	0	37	576	291	8	82	0	957	0	--	--	0	13,831	--	--	--
2005	0	30	244	294	14	74	0	627	0	--	--	0	14,453	--	--	--
2006	(s)	28	290	138	9	131	0	567	0	--	--	0	14,786	--	--	--
2007	0	31	267	267	4	74	0	611	0	--	--	0	15,474	--	--	--
2008	0	34	301	462	2	62	0	826	0	--	--	0	15,496	--	--	--
2009	0	33	309	401	2	75	(s)	787	0	--	--	0	15,007	--	--	--
2010	0	32	245	484	2	76	(s)	807	0	--	--	(s)	15,436	--	--	--
2011	0	32	279	315	1	54	(s)	R 649	0	--	--	(s)	15,609	--	--	--
2012	0	25	374	217	1	96	0	R 687	0	--	--	1	15,456	--	--	--
2013	0	33	328	292	1	35	0	R 656	0	--	--	2	15,245	--	--	--
2014	0	R 36	331	444	1	70	0	R 846	0	--	--	2	15,383	--	--	--
2015	0	R 37	405	393	(s)	R 637	0	R 1,436	0	--	--	2	15,380	--	--	--
2016	0	35	448	308	(s)	617	0	1,373	0	--	--	2	15,887	--	--	--

Trillion Btu

1960	0.6	42.6	0.7	1.7	0.5	0.9	0.3	4.1	NA	0.1	NA	NA	5.9	53.2	14.6	67.8
1965	0.2	38.3	0.6	2.0	2.1	1.1	0.1	5.9	NA	(s)	NA	NA	8.9	53.2	21.2	74.4
1970	0.1	52.5	0.7	2.4	0.2	1.1	0.2	4.6	NA	(s)	NA	NA	13.5	70.8	32.7	103.5
1975	0.0	50.8	1.2	2.3	0.1	1.4	0.2	5.2	NA	(s)	NA	NA	19.2	75.2	45.9	121.1
1980	0.1	58.5	2.1	1.0	0.1	1.5	0.0	4.7	NA	0.2	NA	NA	23.2	86.7	55.8	142.5
1985	(s)	56.5	4.2	0.7	0.1	0.9	0.0	5.9	NA	0.3	NA	NA	27.9	90.6	63.9	154.5
1990	(s)	56.0	1.9	0.6	(s)	0.9	0.2	3.6	NA	0.7	(s)	0.0	32.6	92.9	81.2	174.1
1995	0.8	53.3	3.3	0.7	(s)	0.4	0.1	4.5	0.0	0.8	0.1	0.0	36.3	95.8	88.0	183.8
1996	1.7	57.0	3.2	1.0	(s)	0.5	(s)	4.8	0.0	0.8	0.1	0.0	38.9	103.3	95.6	198.9
1997	(s)	41.6	2.8	1.2	0.2	0.5	0.0	4.6	0.0	0.8	0.2	0.0	41.1	88.2	102.2	190.4
1998	(s)	41.5	2.6	1.3	(s)	0.5	0.5	4.9	0.0	0.7	0.2	0.0	42.8	90.1	102.9	192.9
1999	0.1	38.8	2.8	1.7	(s)	0.3	0.0	4.8	0.0	0.7	0.2	0.0	41.8	86.4	101.5	187.9
2000	0.2	40.6	3.3	1.3	(s)	0.4	(s)	5.1	0.0	0.7	0.2	0.0	44.9	91.8	108.8	200.6
2001	(s)	37.7	4.7	0.9	(s)	0.4	(s)	6.1	0.0	0.8	0.2	0.0	45.1	89.9	107.2	197.1
2002	(s)	39.1	3.7	1.1	(s)	0.2	0.1	5.1	0.0	0.8	0.3	0.0	47.0	92.3	111.3	203.6
2003	(s)	38.3	3.8	1.1	(s)	0.6	0.0	5.5	0.0	0.8	0.4	0.0	46.9	91.8	111.2	203.0
2004	0.0	37.3	3.4	1.1	(s)	0.4	0.0	4.9	0.0	0.8	0.4	0.0	47.2	90.6	113.6	204.2
2005	0.0	30.0	1.4	1.1	0.1	0.4	0.0	3.0	0.0	0.6	0.5	0.0	49.3	83.5	117.8	201.3
2006	(s)	28.0	1.7	0.5	(s)	0.7	0.0	2.9	0.0	0.6	0.5	0.0	50.5	82.5	119.4	201.9
2007	0.0	31.1	1.5	1.0	(s)	0.4	0.0	3.0	0.0	0.6	0.5	0.0	52.8	88.0	125.1	213.1
2008	0.0	34.7	1.7	1.8	(s)	0.3	0.0	3.8	0.0	0.7	0.6	0.0	52.9	92.7	124.2	216.9
2009	0.0	33.2	1.8	1.5	(s)	0.4	(s)	3.7	0.0	0.6	0.7	0.0	51.2	89.4	122.4	211.8
2010	0.0	32.4	1.4	1.9	(s)	0.4	(s)	3.7	0.0	0.6	0.8	(s)	52.7	90.1	125.8	216.0
2011	0.0	32.8	1.6	1.2	(s)	0.3	(s)	3.1	0.0	0.6	0.4	(s)	53.3	R 90.2	126.2	216.3
2012	0.0	26.0	2.2	0.8	(s)	0.5	0.0	3.5	0.0	0.5	0.7	(s)	52.7	R 83.4	124.6	R 208.0
2013	0.0	33.8	1.9	1.1	(s)	0.2	0.0	3.2	0.0	0.6	0.7	(s)	52.0	90.3	120.0	210.3
2014	0.0	R 37.0	1.9	1.7	(s)	0.4	0.0	R 4.0	0.0	0.6	0.7	(s)	52.5	R 94.8	119.8	R 214.6
2015	0.0	R 38.3	2.3	1.5	(s)	3.2	0.0	R 7.1	0.0	0.7	0.7	(s)	52.5	R 99.2	119.8	R 219.0
2016	0.0	35.9	2.6	1.2	(s)	3.1	0.0	6.9	0.0	0.7	0.7	(s)	54.2	98.4	118.8	217.2

<sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>b</sup> Hydrocarbon gas liquids, assumed to be propane only.

<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

<sup>d</sup> Includes small amounts of petroleum coke not shown separately.

<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

<sup>g</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>h</sup> Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

<sup>i</sup> For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

<sup>j</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.